Application of S	s in the Company's	tric & Gas Company	PUBLIC SEI OF SOI COVI DOCKET	ORE THE RVICE COMMIS UTH CAROLIN ER SHEET 2004 - 178	A
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(Please type or print			SC Bar Numbe	604 5 6	
Submitted by:	K. Chad Burges	S	Telephone:	803-217-8141	
Address:	SCANA Corp. 1426 Main Stree	+ MC 120	Fax:	803-217-7931	
	Columbia, SC 2		Other:	000 217 1701	
	Columbia, SC 2	.,,201		urgess@scana.com	
☐ Emergency F	telief demanded in		for item to be place	ed on Commission	's Agenda expeditiously
INDUSTRY (C	Check one)	NA NA	TURE OF ACTION	JN (Check all tha	t apply)
⊠ Electric		☐ Affidavit	∠ Letter		Request
☐ Electric/Gas		Agreement	Memorane	lum	Request for Certification
☐ Electric/Teleco	ommunications	Answer	☐ Motion		Request for Investigation
☐ Electric/Water		Appellate Review	Objection		Resale Agreement
Electric/Water	Telecom.	☐ Application	Petition		Resale Amendment
☐ Electric/Water	/Sewer	Brief	Petition fo	or Reconsideration	Reservation Letter
Gas		Certificate	Petition fo	or Rulemaking	Response
Railroad		Comments	Petition for	Rule to Show Cause	Response to Discovery
Sewer		Complaint	Petition to	Intervene	Return to Petition
Telecommunic	cations	Consent Order	Petition to	Intervene Out of Time	Stipulation
Transportation	ı	Discovery	Prefiled T	estimony	Subpoena
☐ Water		Exhibit	Promotion	n	Tariff
☐ Water/Sewer		Expedited Considera	tion Proposed	Order	Other:
Administrative	e Matter	Interconnection Agree	ment Protest		
Other:		Interconnection Amen	dment 🔲 Publisher	's Affidavit	
		Late-Filed Exhibit	☐ Report		

chad.burgess@scana.com

May 19, 2008



VIA ELECTRONIC FILING

The Honorable Charles Terreni Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive (29210) Post Office Drawer 11649 Columbia, South Carolina 29211

Re: Report on Annualization of Turbine Operation and Maintenance Expenses as

Required in Commission Order No. 2005-2

Dear Mr. Terreni:

South Carolina Electric & Gas Company ("SCE&G" or "Company") is hereby filing with the Public Service Commission of South Carolina ("Commission") the report required by Commission Order No. 2005-2 related to the annualized turbine operation and maintenance (O&M) expenses account established in that order.

In its Application for Increases in Electric Rates and Charges in Docket 2004-178-E ("Application"), SCE&G proposed to "levelize over an 8 year maintenance cycle the costs associated with major maintenance of the turbines at its fossil fuel generating facilities." Application at p.7. SCE&G requested that it be allowed to record in a regulatory asset or liability account the differences between the amounts accrued for these expenses and the actual amount of turbine operating and maintenance ("O&M") expenses incurred. The goal of annualizing the turbine O&M expenses was "to properly match maintenance expenses with the year by year use of the plants that cause such expense to be incurred." See Order No. 2005-2 at p.25.

In Order 2005-2, the Commission found the annualization of these O&M expenses to be just and reasonable and ordered that the requested account(s) be established. See Order 2005-2 at pp. 29-30. In addition, the Commission "adopted Staff's recommendation that the Company file a report with the Commission concerning the results of this treatment at the end of calendar year 2007." See Order 2005-2 at p.30. The Commission also stated, "[s]hould the Commission find at that time that the actual maintenance expenditures are significantly different than those presented here, the Commission reserves the right to revisit the need for the program." Id.

Attached to this letter is the report required by Order 2005-2. The report establishes that actual maintenance expenditures are not significantly different from the annual expenditure levels anticipated in the account(s). Further, these accounts were reviewed by the South Carolina Office of Regulatory Staff. Accordingly, SCE&G submits that no adjustment in the amount of the accrual is necessary.

SCE&G respectfully requests that the Commission review this report and issue an order affirming the current amount of expense amortized.

Very truly yours,

K. Chad Burgess

KCB/kms Enclosure

cc: Shannon Bowyer Hudson, Esquire (via hand delivery w/enclosure)

SCE&G Major Maintenance Accrual \$67,711,280 over 8 years

2005 - 2012

Docket No. 2004-178-E Order No. 2005-2 January 6, 2005 Pages 25 - 30

Annual 8.64%

Monthly 0.72%

Docket No. 2004-178-E

Order No. 2005-2

January 6, 2005

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Table A: Overall Cost / Rate = 8.64%

Interest Rate

	2005 Activity	2006 Activity	Balance @ 12/31/06	2007 Activity	<u>Balance @</u> 12/31/07
Actual Expenses	(4,897,209.72)	(7,204,331.35)	(12,101,541.07)	(11,609,172.83)	(23,710,713.90)
Accrued Expenses	8,463,909.96	8,463,910.00	16,927,819.96	8,463,910.00	25,391,729.96
Regulatory Liability - Major Maint Accrual	(3,566,700.24)	(1,259,578.65)	(4,826,278.89)	3,145,262.83	(1,681,016.06)
Regulatory Liability - MJM Accrual Interest	(160,326.95)	(541,632.81)	(701,959.76)	(222,851.88)	(924,811.64)
Total Major Maintenance and Interest Accrual	(3,727,027.19)	(1,801,211.46)	(5,528,238.65)	2,922,410.95	(2,605,827.70)